

**Illinois Commerce Commission  
Pipeline Safety  
Field Trip Report**

<b>Operator: AMEREN ILLINOIS COMPANY</b>	<b>Operator ID#: 32513</b>
<b>Exit Meeting Contact: J.R. Jennings</b>	<b>Total Man Days: 3</b>
<b>Pipeline Safety Representative(s): Charles Gribbins</b>	
<b>Company Representative to Receive Report: Michael Fuller</b>	<b><u>Emailed Date:</u></b>
<b>Company Representative's Email Address: mfuller2@ameren.com</b>	02/11/2014

**Inspection Summary**

<b>Inspection Type</b>	<b>Location</b>	<b>ICC Analyst</b>	<b>Inspection Unit(s)</b>	<b>Man Day(s)</b>	<b>Inspection Date(s)</b>	<b>Contact(s)</b>
Standard Inspection - Record Audit	Lincoln	Charles Gribbins	Lincoln Storage	2	1/28/2014, 1/29/2014	J.R. Jennings, Robert Roth
Standard Inspection - Field Audit	Lincoln	Charles Gribbins	Lincoln Storage	1	1/30/2014	J.R. Jennings, Robert Roth
Operator Qualification	Lincoln	Charles Gribbins	Lincoln Storage	0	1/30/2014	J.R. Jennings, Robert Roth

**Statement of Activities**

On January 28-29, 2014, Staff conducted a Record Audit to determine compliance with applicable IL Adm. Codes and the Code of Federal Regulations adopted via IL Adm. Part 590. The audit included a review of Ameren, Lincoln Storage, company documents regarding the specific code sections as identified on the attached inspection form(s).

On January 30, 2014, Staff conducted a Field Audit of the storage field well sites, line markers and emergency valve locations. Due to the weather conditions, pipe to soil readings were not taken. Staff also conducted a form 15 OQ Field Inspection.

Staff reviewed the Outstanding Issues, NOAs, and NOPVs for Lincoln Storage Field and did not find any connected to the storage field.

**INSPECTION FINDINGS**

**Operator Qualification**

**Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

**Standard Inspection - Field Audit**

**Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

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[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

**Standard Inspection - Record Audit**

**Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[192.605(a)][192.736(c)] - Staff reviewed the operator's 2013 O&M manual to confirm the correct inspection period for the inspection of the fixed gas detection and alarm system. The operator's plan stated that a routine recalibration of the control module shall be completed quarterly. The operator did not complete the last quarter inspection per operator's 2013 O&M Manual:

Gas Storage Operating & Maintenance Plan

Fire Detection and Gas Detection Systems

Testing and Recording SFGD 2.01

3. Fire Detection and Alarm System Testing.

A. Routine recalibration of the control module shall be completed quarterly and shall be reported by the Operations

Supervisor-Gas Storage on the Storage Field Fire/Gas Detector Alarm Inspection Form or electronic equivalent. See SFGD

4.

**PAST INSPECTION FINDINGS**

**Issue(s) Corrected:**

[NO ISSUES CORRECTED]

**Notice Of Amendment(s) Corrected:**

[NO NOAS CORRECTED]

**Notice of Violations(s) Corrected:**

[NO NOPVS CORRECTED]